

## **CHAPTER 25. SUBSTANTIVE RULES APPLICABLE TO ELECTRIC SERVICE PROVIDERS.**

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(b)

(c)

(d)

(e)

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(b)

(c)

(d)

(e)

(f)

(g)

(h)

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(b)

(c)

(d)

(e)

(f)

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(b)

(c)

(d)

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- (k) Equipment pre-certification.
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- (c) Definitions.
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**§25.232. Adjustment for House Bill 11, Acts of 72<sup>nd</sup> Legislature, First Called Special Session 1991.**

- (a)
- (b)
- (c)
- (d)
- (e)
- (f)

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- (b) Reconciliation of fuel expenses.
- (c) Petitions to reconcile fuel expenses.
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- (f) Procedural schedule.
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- (d) Composition of tariffs.
- (e) Tariff filings in response to commission orders.
- (f) Symbols for changes.
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- (h) Rejection.
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- (d) Negotiation and filing of rates.
- (e) Availability of electric utility system cost data.
- (f) PTB REP and electric utility obligations.
- (g) Rates for purchases from a qualifying facility.
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- (i) Tariffs setting out the methodologies for purchases of nonfirm power from a qualifying facility.
- (j) Periods during which purchases not required.
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- (m) System emergencies.
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- (e) Renewable energy tariff requirements.
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- (g) Marketing.
- (h) Accountability.
- (i) Tariff approval process.
- (j) Education program.
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- (l) Cost recovery.
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- (f) Reconciliation of environmental cleanup costs during the true-up proceedings.

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- (d) Demonstration of tangible and quantifiable benefits to ratepayers.
- (e) Limit on amount of qualified costs to be securitized.
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- (h) Recovery of stranded costs.
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- (b) Policy goals.
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- (e) Post-investment reporting.
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- (c) Definitions.
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- (e) Transmissions between a utility and its affiliates.
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- (g) Information safeguards.
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- (b) Application.
- (c) Definitions.
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- (a) Purpose.
- (b) Application.
- (c) Definitions.
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- (e) Copies of contracts or agreements.

- (f) Tracking migration and sharing of employees.
- (g) Reporting deviations from the code of conduct.
- (h) Ensuring compliance for new competitive affiliates.
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- (j) Transactions between a TDBU and its competitive affiliates.
- (k) Safeguards relating to provision of products and services.
- (l) Information safeguards.
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- (e) Transition period.
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- (h) Testing of meters.
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- (d) Business separation.
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- (d) Petitions relating to the provision of competitive energy services.
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- (b) Purpose.

- (c) Functions.
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- (b) Application.
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- (d) Access to meetings.
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- (b) Definitions.
- (c) Objectives of market monitoring.
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- (e) Authority of the IMM.
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- (g) Funding of the IMM.
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- (c) Definitions.
- (d) General requirements.
- (e) Product types and characteristics.
- (f) Product descriptions for capacity auctions in ERCOT.
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- (h) Auction process.
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- (a) Purpose.
- (b) Application.
- (c) Readiness for retail competition.
- (d) Cost-of-service regulation.
- (e) Transition to competition.

- (f) Applicability of energy efficiency and renewable energy requirements.
- (g) Applicability of other rules.
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- (a) Purpose.
- (b) Application.
- (c) Readiness for retail competition.
- (d) Cost-of-service regulation.
- (e) Transition to competition.
- (f) Annual report.
- (g) Pilot project continuation.
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- (c) Intent of pilot projects.
- (d) Definitions.
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- (f) Customer education.
- (g) Customer choice during pilot projects.
- (h) Transmission and distribution rates and tariffs.
- (i) Billing requirements.
- (j) Evaluation of the pilot projects by the commission; reporting.
- (k) Pilot project administration and recovery of associated costs.
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- (b) Application.
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- (f) Electric sales estimate.
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- (h) Billing requirements.
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- (b) Application.
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- (d) Quarterly energy efficiency report.
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- (e) Rate reduction program.
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- (g) Annual reports.
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### **§25.473. Non-English Language Requirements.**

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- (b) Retail electric providers (REPs).
- (c) Aggregators.
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### **§25.474. Selection of Retail Electric Provider.**

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- (d) Enrollment via the Internet.
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- (h) Telephonic enrollment.
- (i) Record retention.
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- (k) Submission of an applicant's switch or move-in request to the registration agent.
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- (c) Initial deposits for applicants and existing customers.
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- (e) Amount of deposit.
- (f) Interest on deposits.
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- (b) Frequency and delivery of bills.
- (c) Bill content.
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- (b) Termination policy.
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- (h) Notification of the registration agent.
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(j)

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- (b) Disconnection authority.
- (c) Disconnection with notice.
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- (e) Disconnection prohibited.
- (f) Disconnection on holidays or weekends.
- (g) Disconnection of ill and disabled.
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- (j) Disconnection of master-metered apartments.
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- (c) Definitions.
- (d) Requirement of REPs.
- (e) Exemptions.
- (f) Electric no-call database.
- (g) Notice.
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- (b) Definition.
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- (e) Sunset provision for review of safety-net process.
- §25.488. Procedures for a Premise with No Service Agreement.**
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- §25.489. Treatment of Premises with No Retail Electric Provider of Record.**
  - (a) Applicability.
  - (b) Definition.
  - (c) Obligation of TDUs to identify premises with no REP of record.
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  - (f) Wires charges billed to customer with no REP of record.
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- (e) Process to transfer customers.

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- (a) Process for resolving unauthorized change of retail electric provider (REP).
- (b) Customer complaints, record retention and enforcement.
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- (b) Procedure for qualifying critical care residential customers.
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**§25.501. Wholesale Market Design for the Electric Reliability Council of Texas.**

- (a) General.
- (b) Bilateral markets and default provision of energy and ancillary capacity services.
- (c) Day-ahead energy markets.
- (d) Adequacy of operational information.
- (e) Congestion pricing.
- (f) Nodal energy prices for resources.
- (g) Energy trading hubs.
- (h) Zonal energy prices for loads.
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- (j) Pricing safeguards.
- (k) Simultaneous optimization of ancillary capacity services.
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- (m) Development and implementation.

**§25.502. Pricing Safeguards in Markets Operated by the Electric Reliability Council of Texas.**

- (a) Purpose.
- (b) Applicability.
- (c) Definitions.
- (d) Disclosure of offer prices.
- (e) Control of resources.
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- (g) Noncompetitive constraints.
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- (f) Duties of market entities.
- (g) Prohibited activities.
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- (a) Application.
- (b) Definitions.
- (c) Exemption based on installed generation capacity.
- (d) Withholding of production.
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- (a) General.
- (b) Definitions.
- (c) Statement of opportunities (SOO).
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- (e) Filing of resource and transmission information with ERCOT.
- (f) Publication of resource and load information in ERCOT markets.
- (g) Scarcity pricing mechanism (SPM).
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**APPENDIX I      CROSS REFERENCE: LOCATION OF RULE SECTION IN  
CHAPTER 23 TO NEW LOCATION IN CHAPTER 25 OR  
CHAPTER 26**

**APPENDIX II     COMMONLY USED ACRONYMS**

**APPENDIX III    RECORDS, REPORTS, AND OTHER INFORMATION THAT  
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**APPENDIX IV    TARIFF FOR COMPETITIVE RETAILER ACCESS**