PUBLIC UTILITY COMMISSION OF TEXAS

EARNINGS REPORT
GENERAL INSTRUCTIONS

Investor-Owned Vertically Integrated
Electric Utilities Operating Outside ERCOT

Effective March 29, 2018

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GENERAL INSTRUCTIONS

1. This earnings report form is prescribed pursuant to 16 Texas Administrative Code (TAC) § 25.73(b) for investor-owned, vertically integrated electric utilities regulated by the Public Utility Commission of Texas (Commission). The objective of this report is to provide information needed to monitor the actual earnings and financial condition of utilities on a Texas-jurisdictional basis. Each utility required to file this earnings report shall submit its report to the Commission in the form and manner prescribed herein.

   The reported information should reflect the 12-month period ending December 31st. **The earnings report shall be filed not later than the following May 15th,** as specified in 16 TAC § 25.71(f)(4). Utilities unable to meet this filing deadline should contact the Commission's Director of Rate Regulation with as much advance notice as possible. The law allows penalties to be imposed in the event that the rules supported by the Public Utility Regulatory Act (PURA) are not followed.

2. Each utility shall file with the filing clerk of Central Records at the Commission offices in Austin, Texas, three (3) copies of the printed earnings report (excluding instructions) and any attachments. Additionally, all utilities shall file an electronic version (i.e., in native Microsoft Excel format, with all cell references, formulas, links, and other electronic information intact) of the information contained in the required schedules and general questions. Any supporting documents or workpapers filed in PDF format should be searchable.

   For Earnings Report filings that will be used to support an application under 16 TAC § 25.243 (relating to Distribution Cost Recovery Factor (DCRF)), utilities shall *additionally* file all *supporting* schedules and spreadsheet workpapers in native Microsoft Excel format with all cell references, formulas, links, and other electronic information intact. Detailed explanation and supporting documentation are required for entries entered as values that are not taken from the FERC Form 1. Any supporting attachments or workpapers filed as a PDF document shall be filed in searchable PDF format.

   For specific instructions regarding the electronic filing of the report, please visit the Commission's website at http://www.puc.state.tx.us/industry/filings/FilingProceed.aspx.

3. A utility with a comprehensive base-rate proceeding pending before the Commission on the due date of the annual Earnings Report may defer filing its Earnings Report until 45 days after the Commission final order (or order on rehearing, if applicable) in the proceeding, and in such case may file an abbreviated report consisting of the following schedules:

   General Questions (no response is necessary for General Question 9)
   Schedule I
   Schedule III
   Schedule IV
   Schedule IX
   Signature Page

4. Unless otherwise indicated, the information required in this report form shall be taken from the accounts and other records contained in the Federal Energy Regulatory Commission (FERC) chart of accounts. The definitions and instructions contained therein shall also apply to this report wherever applicable. Unless directed otherwise by specific form instructions, no adjustments to the per-book information shall be reflected in the reported revenue, expense, or invested capital accounts.

5. If FERC Form 1 reports are available for the reporting period, they shall be relied upon for purposes of preparing this report.

6. In preparing the report, all instructions should be followed and each question should be answered fully and accurately. The expression "none" or "not applicable" should be given as the answer to any particular inquiry only where the expression truly and completely states the fact. Where a numeric response is

required, insert the numeric value “0” as appropriate. All dollar amounts provided in response to questions or schedules should be rounded to the nearest dollar.

7. References to reports of previous periods or to other reports will not be accepted in lieu of information requested in this report. This report does not replace any other report required by the Commission unless substitution is specifically allowed by the Commission’s Substantive Rules.

8. In accordance with 16 TAC § 25.71(d), all reports submitted to the Commission shall be attested to by an officer or manager of the utility under whose direction the report is prepared, or if under trust or receivership, by the receiver or a duly authorized person.

9. Any utility filing supplemental attachments to its earnings report shall place those items after the schedules and attestation page. Neither the General Instructions to this earnings report nor the instructions for specific schedules should be filed. Each copy of the earnings report should be organized in the following order: (1) cover sheet; (2) general questions; (3) required schedules (including required supplemental schedules); (4) signature page; and (5) supplemental attachments (if any).

10. Schedules for the printed copies of the report and responses to the general questions can be printed using the Excel spreadsheet file. The Excel file containing the earnings report schedules contains print macros to simplify the printing process.

11. If any schedule requires revision after the initial filing of the report, the utility shall file a revised report (including an electronic version in Microsoft Excel format with all cell references, formulas, links, and other electronic information intact) that contains all schedules. The new filing should be labeled “Revised” and include the date of revision. General Question No. 14 shall be completed for all revised reports.

INSTRUCTIONS FOR GENERAL QUESTIONS AND SCHEDULES

General Questions

Please provide the requested information.

Schedule I: Summary of Revenues and Expenses

Column 1 of this schedule shall reflect information as reported on the utility's financial statements and/or FERC Form 1, as applicable.

All interest expenses other than interest on customer deposits should be excluded from Schedule I.

All revenues received from "off-system" sales will be shown on line 5, column 1. All off-system sales revenues that accrue to the ratepayer will be shown on line 5, column 3 (total off-system revenues less portion, if any, retained by utility).

All expenses associated with off-system sales will be shown on line 13, if determinable. Additionally, please provide a supplemental schedule that details the various components and amounts that compose the off-system sales expenses (e.g., operations and maintenance expenses, fuel expense, etc.). Include a narrative explanation of calculations where appropriate.

For Schedules I-IV, the allocation percentage is calculated by dividing each Texas-jurisdictional item by the corresponding total electric item. This calculation is performed automatically by the spreadsheet.

Columns 1-5 for operations and maintenance expenses (line 14) are carried forward from Schedule II.

Amortization of Mirror CWIP Liability (line 19). Amortization related to the Mirror CWIP Liability detailed on the invested capital schedules should be reflected on this line and not in depreciation expense.

Amortization of Mirror CWIP Liability (line 20). Amortization related to the Mirror CWIP Asset detailed on the invested capital schedules should be reflected on this line and not in depreciation expense.

Amortization expense - other (line 21) is the sum of all items entered on Supplemental Schedule I-1 "Amortization Expense - Other."

Columns 3-5 for federal income taxes (line 26) are carried forward from Schedule IV. Column 1, line 26 must be manually input on Schedule I. It should be the amount reported on the utility's Financial Statements.

Deferred expenses (line 27) are the total deferred expenses associated with a deferred accounting order and/or a rate moderation plan approved by a regulatory authority. <u>Deferred expenses recognized during the monitoring period, but associated with prior periods, should be excluded</u>. Please identify any excluded deferred expenses on Schedule XII, Adjustments.

Other expenses (line 28) are the sum of all items entered on Supplemental Schedule I-2 "Other Expenses."

Total deferred return (line 35) represents the total carrying charges (related to debt and equity) associated with a deferred accounting order and/or a rate moderation plan approved by a regulatory authority. <u>Amounts recognized during the monitoring period, but associated with prior periods, should be excluded</u>. Please identify any excluded amounts on Schedule XII, Adjustments.

Schedule II: Operations and Maintenance Expense

This schedule further details operations and maintenance expense shown on Schedule I.

Column 1 of this schedule should reflect information as reported on the utility's financial statements.

Schedule III: Invested Capital at End of Reporting Period

This schedule details the invested capital as of the end of the reporting period.

Column 1 of this schedule should reflect information as reported on the utility's financial statements.

Please enter reductions to invested capital as negative amounts on this schedule and the related supplemental schedules.

No items that have been specifically disallowed by the Commission should be included in columns 3 or 5 of this schedule.

Working cash allowance (line 71) should be the amount of working cash allowance granted in the utility's last rate case.

Other invested capital additions (line 79) is the sum of all items entered on Supplemental Schedule III-1 "Other Invested Capital Additions."

Deferred Federal Income Taxes (line 80) should exclude the effect of Financial Accounting Standards Board Interpretation No. 48.

Other invested capital deductions (line 88) is the sum of all items entered on Supplemental Schedule III-2 "Other Invested Capital Deductions."

The rate of return measure (line 100) expresses return from Schedule I as a percentage of total ending invested capital (excluding CWIP not allowed in rate base, nuclear fuel in process (NFIP) accruing AFUDC, and rate base items accruing a deferred return). Ending balances for CWIP in rate base, NFIP accruing AFUDC, and rate base items accruing a deferred return are to be input manually on this schedule.

The Earned Return on Ending Equity measure calculates automatically using data from Schedules I, II, III, and V.

The weather-adjusted rate of return and return on equity are calculated automatically using data from Schedules I, II, III, V, and X.1a,b,c.

Schedule IV: Federal Income Taxes

This schedule calculates federal income taxes (FIT) using Tax Method 2. The resulting FIT should reflect current tax effects (at the current applicable statutory tax rate for the report period) of book transactions adjusted for timing differences and permanent differences, and reflect deferred taxes (at the current applicable statutory tax rate for the report period). Additionally the FIT reflects the effects of timing differences previously flowed through (at the current applicable statutory tax rate for the report period), amortization of investment tax credits, and amortization of excess deferred taxes using the average rate assumption method (ARAM). The resulting FIT is not intended to tie to the FIT amount per the books of the utility.

Schedule IV should not reflect the effects of any disallowed or nonregulated plant, or any nonregulated operations. Schedule IV should not reflect the effects of any net operating loss carryforward or carryback.

Schedule IV should not reflect the operations of any affiliates or subsidiaries; it should reflect only utility operations.

Please note that lines 1 - 14 are automatically taken from Schedule I on the spreadsheet.

Interest included in return (line 15) is calculated using the formula: weighted cost of debt (long term plus short term) * total electric invested capital on Schedule III (line 90).

The depreciation addback—permanent differences on line 17 should be the same adjustment that is made to return in Tax Method 1 for permanent differences. This adjustment is <u>not</u> to reflect normalized or non-normalized timing differences.

The current applicable statutory tax rate for the report period should be entered on line 31, column (1).

The tax effect of non-normalized timing differences (at the current applicable statutory tax rate for the report period) should be reflected on line 36, and is the same adjustment that is made to return in Tax Method 1 for timing differences previously flowed through, but here the adjustment is multiplied by the current applicable statutory tax rate for the report period.

The additional tax depreciation on line 24 is timing differences related to depreciation, or the excess of tax depreciation over the book depreciation claimed on Schedule I for all plant reflected in Schedule III. This amount should be adjusted to remove the effects of the permanent differences on line 17.

All normalized timing differences other than those related to depreciation should be reflected on line 25. For purposes of this schedule, all non-normalized timing differences should be reported with permanent differences on line 23.

The current provision for deferred taxes on line 35 is calculated automatically using the formula: (additional tax depreciation [line 24] + other timing differences [line 25]) * current applicable statutory tax rate for the report period.

Reflect the amortization of ITC's by nuclear unit and non-nuclear unit amortized ratably over the life of the related assets.

Reflect the amortization of excess deferred taxes using the amount booked during the monitoring period.

Schedule V: Weighted Average Cost of Capital

Please provide the capital structure and weighted average cost of capital of the utility as of the end of the monitoring period. It is not necessary to estimate the current cost of equity; for purposes of this filing you may use the utility's current allowed return on equity in Texas. The costs and balances of preferred stock, long-term debt, and short-term debt should correspond with those provided in response to Schedule Nos. VIIa, VIIIa, XVa and IX.

Schedule VI: Weighted Average Cost of Preferred Stock

Please provide the weighted average cost of preferred stock capital based upon the following data for each class and series of preferred stock outstanding according to the balance sheet as of the end of the monitoring period. For each issue, please include:

a. Description.

b. Date of Issuance.

c. Redemption Status (indicate whether or not mandatory redemptions are required).

d. Annual Dividend Rate (in percent).

e. Par Value at Issuance.

f. Premium or (Discount) at Issuance.

g. Underwriting Fees and Issuance Expenses.

h. Gain or (Loss) on Redeemed Stock at Issuance.

i. Original Net Proceeds [column (e) + column (f) - column (g) + column (h)].

j. Net Proceeds as a Percent of Par Value [column (i) / column (e)].

k. Par Value Currently Outstanding.

l. Current Net Proceeds [column (k) x column (j)].

m. Issue as a Percent of Total Net Proceeds. Each issue should be weighted by the current net proceeds to derive the weighted cost of preferred stock.

n. Cost of Money (this will equal the stated dividend rate only if there were no issuance expenses or underwriting costs, discounts or premiums, or gains or losses on redeemed stock):

   Dividend rate divided by net proceeds as a percent of par value [column (d) / column (j)].

   For fixed-rate issues with mandatory redemption, the cost of money may be calculated using the yield-to-maturity method.

o. Weighted Cost of Preferred Stock [column (m) x column (n)]. The Weighted Average Cost of Preferred Stock is calculated by summing the data in column (o) for each issue.

Schedule VIa: Adjusted Cost of Preferred Stock

This schedule adjusts the weighted average cost of preferred stock (from Schedule VII) in order to reflect the amortization of gains or losses on redeemed stock that was not associated with a specific refunding issue of preferred stock. Data input is required on lines 3, 10, and 12 for any company reporting an unamortized balance of gains or losses on redeemed stock (reference line 1 of Schedule VIIa). If such gains or losses are not amortized, or if all of the gains or losses on redeemed stock are already accounted for in column (h) of Schedule VII, then the value to be input on line 3 should equal the value appearing on line 1, and the value "zero" should be input on lines 10 and 12. The adjusted cost of preferred stock calculated on line 32 should then be carried forward to Schedule VI for purposes of calculating the weighted average cost of capital.

Schedule VII: Weighted Average Cost of Long-Term Debt

Please provide the weighted average cost of long-term debt capital based on the following data for each class and series of long-term debt outstanding according to the balance sheet as of the end of the monitoring period. For capital lease obligations, the cost and balance of debt should be determined in accordance with generally accepted accounting principles. For each debt issue, please include:

a. Description

b. Date of Issuance

c. Maturity Date

d. Interest Rate (Effective interest rate should be used for issues supported by letters of credit.)

e. Principal Amount at Issuance

f. Premium or (Discount) at Issuance

g. Underwriting Fees and Issuance Expenses

h. Gain or (Loss) on Reacquired Debt at Issuance

i. Original Net Proceeds [column (e) + column (f) - column (g) + column (h)]

j. Net Proceeds as a Percent of Par Value [column (i) / column (e)]

k. Principal Currently Outstanding (including current maturities)

l. Current Net Proceeds [column (k) x column (j)]

m. Issue as a Percent of Total Net Proceeds. Each issue should be weighted by current net proceeds to derive the weighted cost of debt.

n. Cost of Debt (this will equal the stated interest rate only if there were no issuance expenses or underwriting costs, discounts or premiums, or gains or losses on reacquired debt):

   For variable rate issues, the cost of debt shall reflect the interest rate defined as the average interest rate paid (interest paid in the prior period divided by average principal outstanding) divided by net proceeds as a percent of par value [column (d)/column (j)].

   For fixed-rate issues, the cost of debt should reflect the yield-to-maturity based on the interest rate, net proceeds, issuance date and maturity schedule, determined by reference to any generally accepted table of bond yields, or a calculator with appropriate capability.

o. Weighted Cost of Long-Term Debt [column (m) x column (n)]. The Weighted Average Cost of Long-Term Debt is calculated by summing the data in column (o) for each issue.

Schedule VIIa: Adjusted Cost of Long-Term Debt

This schedule adjusts the weighted average cost of long-term debt (from Schedule VIII) in order to reflect the amortization of gains or losses on reacquired debt that was not associated with a specific refunding issue of debt. Data input is required on lines 3, 10, and 12 for any company reporting an unamortized balance of gains or losses on reacquired debt (reference line 1 of Schedule VIIIa). If such gains or losses are not amortized, or if all of the gains or losses on reacquired debt are already accounted for in column (h) of Schedule VIII, then the value to be input on line 3 should equal the value appearing on line 1, and the value "zero" should be input on lines 10 and 12. The adjusted cost of long-term debt calculated on line 32 should then be carried forward to Schedule VI for purposes of calculating the weighted average cost of capital.

Schedule VIII: Weighted Average Cost of Short-Term Debt

Please provide the historical balances of short-term debt and a calculation of the weighted average cost of short-term debt as of the end of the monitoring period. The balance and weighted average cost of short-term debt may be carried forward to Schedule VI for purposes of calculating the weighted average cost of capital if the utility believes it is appropriate. This schedule should not include current maturities of long-term debt.

Schedule IX: Historical Financial Statistics

Please provide a schedule with the following ratios for the monitoring period and the four preceding fiscal years calculated on a total company basis. The data used to calculate these ratios should be taken from the Company's audited financial statements, if available for the periods requested.

(1) Total Debt as a Percent of Total Capital

Numerator:		Notes Payable
	+	Long-Term Debt (Incl. Current Maturities & Capital Lease Oblig.)
Denominator:		Notes Payable
	+	Long-Term Debt (Incl. Current Maturities & Capital Lease Oblig.)
	+	Preferred Stock
	+	Preferred Trust Securities
	+	Common Equity

(2) Total CWIP as a Percent of Net Plant

Numerator:		Total Construction Work In Progress
Denominator:		Total Utility Plant
	-	Accumulated Depreciation and Amortization

(3) Construction Expenditures as a Percent of Average Total Capital

Numerator:		Cash Construction Expenditures [See Note 1]
Denominator:		Average of Beginning and Ending Balance of Total Capital (See Definition of Total Capital Provided for Ratio No. 1)

(4) Pre-Tax Interest Coverage

Numerator:		Income from Continuing Operations
	+/-	Nonrecurring Items (Before Tax)
	+	Minority Interest
	-	Equity AFUDC
	+	Income Taxes
	+	Interest Incurred [See Note 2 below]
Denominator:		Interest Incurred

(5) Funds From Operations / Total Debt

Numerator:		Cash Flow from Operations (Before Working Capital Changes) [See Note 3]
	-	AFUDC (both debt and equity portions)
	-	Cash Decommissioning Fund Contributions
Denominator:		Notes Payable
	+	Long-Term Debt (Incl. Current Maturities & Capital Lease Oblig.)

(6) Fixed Charge Coverage

Numerator:		Same as (4)

	+	1/3 of Rental Expenses
Denominator:		Interest Incurred
	+	1/3 of Rental Expenses

(7) Fixed Charge Coverage Ratio (Including Distributions on Preferred Trust Securities)

Numerator:		Same as (4)
	+	1/3 of Rental Expenses
	+	Distributions related to Preferred Trust Securities
Denominator:		Interest Incurred
	+	1/3 of Rental Expenses
	+	Distributions related to Preferred Trust Securities

(8) Funds From Operations Interest Coverage

Numerator:		Same as (5)
	+	Cash Interest Paid
Denominator:		Interest Incurred

(9) Net Cash Flow/Capital Outlays

Numerator:		Same as (5)
	-	Preferred Dividends
	-	Common Dividends
Denominator:		Cash Construction Expenditures

(10) Cash Coverage of Common Dividends

Numerator:		Same as (5)
	-	Preferred Dividends
Denominator:		Common Dividends

(11) AFUDC as a Percentage of Net Income for Common Shareholders

Numerator:		Total AFUDC
	+	Deferred Carrying Costs [See Note 4]
	+	Mirror CWIP Amortization
Denominator:		Net Income after Preferred Dividends

(12) Return on Average Common Equity

Numerator:		Net Income After Preferred Dividends
Denominator:		Average of Beginning and Ending Common Equity

NOTES

(1) "Cash Construction Expenditures" should not include any AFUDC or Capitalized Interest.

(2) "Interest Incurred" includes all Interest Charges, and excludes any recognition of ABFUDC, Deferred Borrowing Costs, Capitalized Interest, and Distributions related to Preferred Trust Securities.

(3) "Cash Flow from Operations" should reflect the amount reported in the Statement of Cash Flows, less ABFUDC and Capitalized Interest (if not already subtracted from Net Income in the Statement of Cash Flows), and should also reflect distributions related to Preferred Trust Securities.

(4) "Deferred Carrying Costs" include any borrowing costs or equity return deferred under an accounting order or qualified phase-in plan.

Schedule X: Revenue, Sales, and Customer Data

Complete the entire set of schedules (Schedules X.1 through X.6) even if there is no adjustment to revenue. Revenue and sales adjustments should be made on an as-needed basis to reflect significant changes in sales due to abnormal weather.

If the utility has no adjustment to revenue to account for weather abnormalities, carry over the unadjusted values in Schedules XI.1a and XI.2a to Schedules XI.1b and XI.2b (so that the adjustment figures in XI.1c and XI.2c result in zeroes). Then, in Schedule XI.5, explain *why* there is no weather-adjustment (i.e., why the adjustments are zeroes).

In Schedule XI.3, use a 65° base following the National Oceanic and Atmospheric Administration's definition of Cooling Degree Day (CDD) and Heating Degree Day (HDD). If the utility's CDDs and HDDs are collected from more than one weather station, provide weighted average figures for the whole Texas service area. Then, if the weather measures used for the weather-adjustment are different from what is provided in Schedule XI.3, incorporate those in Schedule XI.5 with an explanation of the weather adjustment method.

The development of data in these schedules should reflect the requirements of 16 TAC § 25.243(b)(5). For earnings-report filings that will be used to support an application under 16 TAC § 25.243, the utility should include in the filing the statistical tests from the models underlying the weather-adjusted data.

Schedule XI: Status of Nuclear Decommissioning Funds

Utilities owning or having a leasehold interest in a nuclear-fueled generating unit should provide this schedule for calendar-year reporting periods. The following information should be provided for each generating unit on a Total Company and Texas Jurisdictional basis for multi-jurisdictional utilities.

1. The separate balances of the qualified and non-qualified portions of the fund at the beginning of the monitoring period.

2. The deposits made into the qualified and non-qualified portions of the trust during the monitoring period should be listed separately on the supporting schedule (Part D of Schedule XII) and the total should be brought forward to Part A of Schedule XII.

3. The total dollar amount of income earned separately by both the qualified and non-qualified portions of the trust during the monitoring period.

4. The ending balance of the qualified and non-qualified portions of the fund at the end of the monitoring period.

5. A list of the type of assets held in the qualified and non-qualified portions of the trust (for example, Municipal Bonds, Treasury Bonds, Equity Securities, etc.), and the percent of the trust invested in each type of asset as of the end of the monitoring period. Assets classes in which less than ten percent of the trust funds are invested in may be classified as "Other."

6. The date and amount of the last decommissioning cost estimate (in then current dollars).

7. The name of the trustee(s) holding the trust funds.

8. The currently allowed decommissioning expense in each jurisdiction responsible for funding decommissioning.

9. The annual rate of return for each fund as reported by the trustee(s) on a total return (pre-tax) basis and a net (after tax and management fees) basis. (Note: Preferred net return calculation is the Funds rate of return after (1) federal and state taxes, including tax on realized gains, and (2) management fees). If another formula is used to calculate net return, please provide an explanatory footnote.

Schedule XII: Adjustments

The return amount reported on line 31 of Schedule I in columns 3 and 5 should not reflect any non-regulated or non-electric amounts, any over/under-recoveries of any items reconciled and collected outside of base rates (like reconcilable fuel, advanced metering surcharges, EECRF charges, etc.), nor should it reflect items that are required to be excluded by statute, Commission order, or Commission rule (for example, EECRF bonuses). Separately identify here and provide a detailed explanation and calculation of each adjustment necessary to comply with this instruction. Such adjustments shall be reflected in column 2 of the appropriate schedule (I – III). Identify on this schedule where each adjustment is reflected in the report by Schedule and line number.

Schedule XIII: Extraordinary and Nonrecurring Items

This schedule provides detailed explanations and calculations for all extraordinary and nonrecurring items included in the numbers reported on other schedules of the earnings monitoring report that equal or exceed positive or negative one percent (1%) of total expenses as reported on line 30 of Schedule I. For purposes of this schedule, extraordinary and nonrecurring items are those items that are not incurred in the regular course of the utility's business, or items that would have an abnormal effect on the revenues and/or expenses of the reporting period. Section A should detail all such items for the reporting period. Section B should detail all such items and/or events that the utility is aware of that will have an impact on the twelve months immediately following the reporting period. No adjustments to the actual earnings of the period related to extraordinary and nonrecurring items should be reflected in other schedules of the earnings report.

Supplemental Schedule I-1: Amortization Expense - Other

Enter the Total Company, the Total Electric, and the Texas Jurisdictional amount for all items being amortized which are not otherwise provided for on Schedule I.

Please list each item individually.

Please do not include interest expense on long-term debt on this schedule.

Supplemental Schedule I-2: Other Expenses

Enter the Total Company, the Total Electric, and the Texas Jurisdictional amount for all other expense items not otherwise provided for on Schedule I.

Please list each item individually.

Please do not include interest expense on long-term debt on this schedule.

Supplemental Schedule II-1: Summary of 16 TAC § 25.77 Expenditures

Please provide a summary of the information required under 16 TAC § 25.77.

Supplemental Schedule III-1: Other Invested Capital Additions

Enter the Total Company, the Total Electric, and the Texas Jurisdictional amount for all other additions to invested capital not provided for elsewhere on Schedule III.

Please list each item individually.

Supplemental Schedule III-2: Other Invested Capital Deductions

Enter the Total Company, the Total Electric, and the Texas Jurisdictional amount for all other deductions to invested capital not provided for elsewhere on Schedule III.

Please list each item individually.

Supplemental Schedule IV: Comments/Footnotes/Proposed Adjustments

This schedule is to be used for providing comments or footnotes pertaining to other schedules in the report and to identify known material items that have or will impact reported earnings that are not reported on Schedule XIII. It is also used to provide adjustments not allowed to the reported results of operations, but that the utility believes would provide a more complete reflection of its earnings position.. Please provide the first page of this schedule even if there are no comments or footnotes. (Mark n/a if not completing this schedule). For all known items that have or will materially impact any of the information provided in the report, provide details, including an explanation and supporting electronic workpapers for each such adjustment if not provided on another schedule. Proposed adjustments to Schedules I-IV should be presented on a total electric and a jurisdictional basis. Proposed adjustments to Schedules V-XII should be provided only on a total company basis. With the exception of Schedule X related to weather adjustments, the schedules included in the report should not include the proposed adjustments. Printed schedules reflecting the proposed adjustments may be included as a supplemental attachment to the Earnings Report.

Supplemental Schedule V: Discounted Rate Classes

This schedule provides detail on customers paying rates at discounted levels. Please see the instructions included on the schedule.