PUBLIC UTILITY COMMISSION OF TEXAS MARKET OVERSIGHT DIVISION ELECTRIC UTILITY BILL COMPARISON

JUNE 2003

| TEXAS | | RESIDEN 500 kV | | | RESIDENTIAL 1000 kWh | | | | Last year's avg. kWh usage paired with current rates | | |
|----------------------------------|-------|-------------------|--------|--|-------------------------|--------------|-------------|-------|--|------------------|--------------|
| UTILITIES | Ju | ine | % | Rank | nk June % Rank | | | Rank | June | Average | Rank |
| | 2003 | 2002 | Change | Low=1 | 2003 | 2002 | Change | Low=1 | 2002 | Bill | Low=1 |
| INVESTOR OWNED | (\$) | (\$) | | | (\$) | (\$) | | | | (\$) | _ |
| El Paso Electric | 54.75 | 58.42 | -6.3% | | 104.97 | 112.32 | -6.5% | | 449 | 49.56 | 2 |
| Entergy Gulf States | 47.34 | 40.26 | 17.6% | | 90.60 | 76.43 | 18.5% | | 1,420 | 126.93 | 5 |
| Southwestern Public Service | 35.17 | 35.08 | 0.3% | | 65.69 | 65.51 | 0.3% | | 673 | 45.73 | 1 |
| Southwestern Elec Power | 39.46 | 39.53 | -0.2% | | 72.18 | 72.29 | -0.2% | | 1,203 | 85.47 | 4 |
| West Texas Utilities (Non-ERCOT) | 55.10 | 50.73 | 8.6% | | 107.33 | 98.52 | 8.9% | | 510 | 56.09 | 3 |
| Average | 46.36 | 44.80 | 3.5% | | 88.15 | 85.01 | 3.7% | | 850.90 | 72.76 | |
| COOPERATIVES | | | | | | | | | | | |
| Bluebonnet EC | 39.75 | 40.00 | -0.6% | | 69.50 | 70.00 | -0.7% | | 1,103 | 64.67 | 2 |
| Guadalupe Valley EC | 39.54 | 39.54 | 0.0% | | 71.57 | 71.57 | 0.0% | | 1,565 | 107.77 | 7 |
| Magic Valley EC | 48.74 | 44.24 | 10.2% | | 82.47 | 73.47 | 12.2% | | 1,293 | 102.24 | 6 |
| Nueces EC | 51.07 | 54.39 | -6.1% | | 87.14 | 93.79 | -7.1% | | 1,135 | 96.88 | 4 |
| San Patricio EC | 53.43 | 53.43 | 0.0% | | 90.86 | 90.86 | 0.0% | | 1,361 | 117.88 | 8 |
| South Plains EC | 43.10 | 41.55 | 3.7% | | 77.20 | 74.10 | 4.2% | | 825 | 58.41 | 1 |
| Tri-County EC | 55.63 | 42.98 | 29.4% | | 96.25 | 79.95 | 20.4% | | 1,325 | 122.68 | 9 |
| Upshur-Rural EC | 35.73 | 34.80 | 2.7% | | 63.95 | 62.09 | 3.0% | | 1,142 | 71.96 | 3 |
| Victoria EC | 44.47 | 41.72 | 6.6% | | 76.42 | 70.94 | 7.7% | | 1,322 | 97.00 | 5 |
| Average | 45.72 | 43.63 | 4.8% | | 79.48 | 76.31 | 4.2% | | 1,230.11 | 93.28 | |
| TEXAS MUNICIPALITIES | | | | | | | | | | | |
| Austin Energy (City of Austin) | 32.62 | 32.62 | 0.0% | | 80.59 | 80.59 | 0.0% | | 1,224 | 104.90 | 3 |
| CPS (San Antonio) | 46.04 | 36.63 | 25.7% | | 93.81 | 75.00 | 25.1% | | 1,358 | 129.09 | 4 |
| Kerrville PUB | 38.22 | 33.28 | 14.8% | | 72.19 | 62.32 | 15.8% | | 1,214 | 86.73 | 2 |
| City of San Marcos | 37.87 | 33.38 | 13.4% | | 69.23 | 60.26 | 14.9% | | n/a | 84.54 | 1 |
| Average | 38.69 | 33.98 | 13.9% | | 78.96 | 69.54 | 13.5% | | 1,265.33 | 101.32 | |
| Texas Average (Surveyed) | 44.34 | 41.81 | 6.0% | | 81.78 | 77.22 | 5.9% | | 1,124.79 | 89.36 | |
| OTHER U.S. UTILITIES | 500 | 1000 | | Dlease | direct all au | lections rol | ating to th | 10 | Average Heads | Rates - Other U. | S Litilities |
| ENTERGY LOUISIANA | 41.17 | 82.34 | 1 | Please direct all questions relating to the distribution of this survey to The Office of | | | | | 1.396 | 114.94 | 2. Otilities |
| NSPC (Minneapolis) | 44.32 | 84.01 | 1 | Customer Protection (512) 936-7140 | | | | OI . | 615 | 53.47 | 1 |
| OK G&E (Oklahoma City) | n/a | n/a | 1 | Reminder to participants: To enable us to | | | | e to | | n/a | <u> </u> |
| ON OUL (Onlanoma Oily) | ıı/a | ııra | 4 | reminuel to participants. To enable us to | | | | 3 10 | 11/4 | 11/U | |

| 500 | 1000 |
|-------|---|
| 41.17 | 82.34 |
| 44.32 | 84.01 |
| n/a | n/a |
| 41.74 | 76.96 |
| 49.29 | 101.40 |
| 44.13 | 86.18 |
| | 41.17 44.32 n/a 41.74 49.29 |

Please direct all questions relating to the distribution of this survey to The Office of Customer Protection (512) 936-7140

Reminder to participants: To enable us to publish the comparison on the 15th of each month, we request that your response reach us by the 8th. Thank you for your cooperation

Average Usage/Rates - Other U.S. Utilities

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Data Source: Data and computations are provided by each utility listed.

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 U.S. AVG. (July 1, 2002)
 46.95
 88.66

Compiled By: Market Oversight/Electric Division

Note: U.S. Average is from the Edison Electric Institute

Note: