

September 2002 Report Card on Competition

Residential Market Competitive Offers

Customers have meaningful choices with multiple REPs in all areas. Entergy has now entered the Oncor and CPL service areas. As of September 1, 2002, most REPs are offering one product; however Green Mountain Energy is currently offering two products in all areas except WTU. A complete listing of offers by service area is attached and can be found on the PUC's website.

TDSP	# of REPs (incl. AREP)	# of all products (incl. PTB)	# of Renewable Products
Oncor	10	11	2
CenterPoint	10	11	2
CPL	7	8	2
TNMP	5	6	2
WTU	3	3	0

Residential Savings Due to Price-to-beat Reduction

- Residential customers have paid approximately **\$740 million** less under the price-to-beat rates through September 2002 than they did last year through September 2001.
 - **\$175 million** from statutorily mandated 6% reduction.
 - **\$565 million** from reduced fuel costs and expiration of fuel surcharges.
- At current price-to-beat rates—reflecting adjustments to the PTB fuel factors—customers will save an **additional \$162 million** this year, compared to October through December 2001.
 - **\$50 million** from statutorily mandated 6% reduction.
 - **\$112 million** from reduced fuel costs and expiration of fuel surcharges.

Estimated Price-to-beat Savings—2002

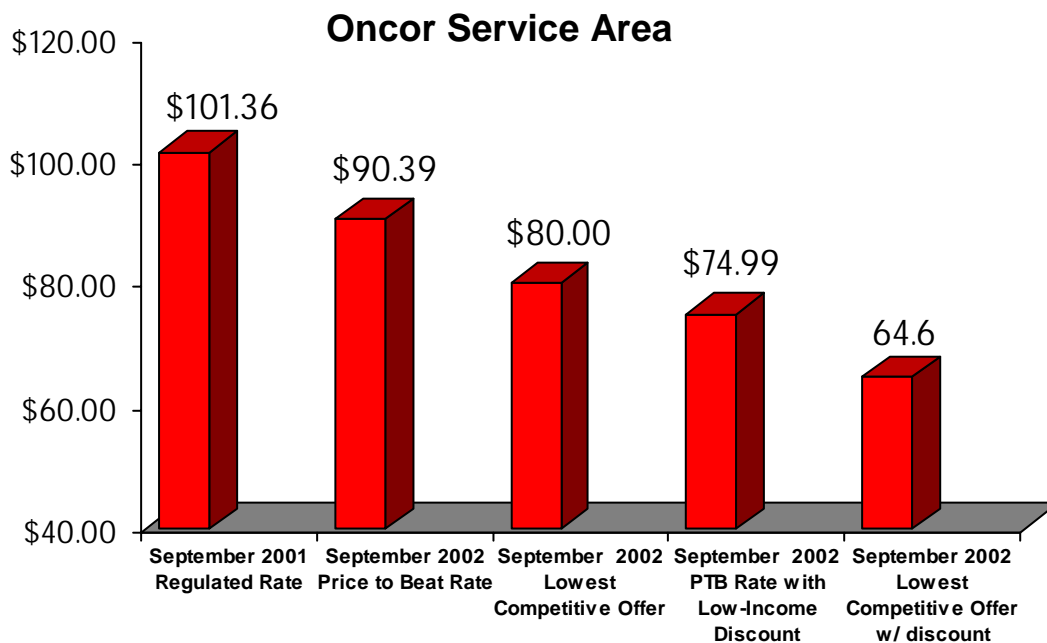
TDSP	Estimated Savings through September	Estimated Savings Oct- Dec at current rates (new fuel factor)
Oncor	\$303 million	\$86 million
CenterPoint	\$321 million	\$65 million
CPL	\$68 million	\$0
TNMP	\$34 million	\$10 million
WTU	\$13 million	\$1 million
TOTAL	\$740 million	\$162 million

Additional Savings Available

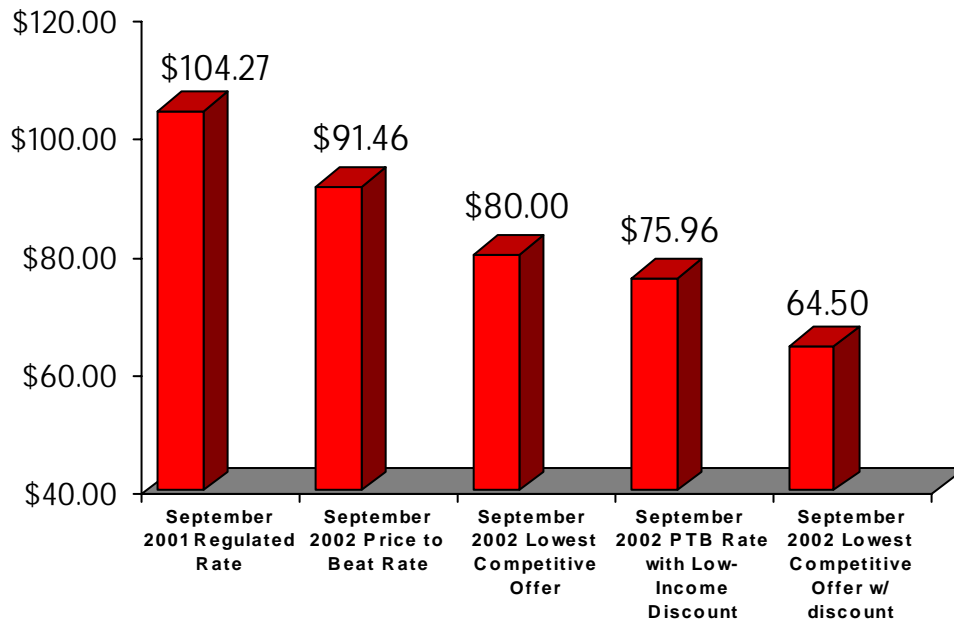
Estimated additional potential savings if residential customers switched to the lowest competitive offer in each service area:

% switched	Oct.-Dec.
5%	\$7 million
10%	\$14 million
15%	\$20 million
20%	\$27 million
25%	\$34 million
100%	\$136 million

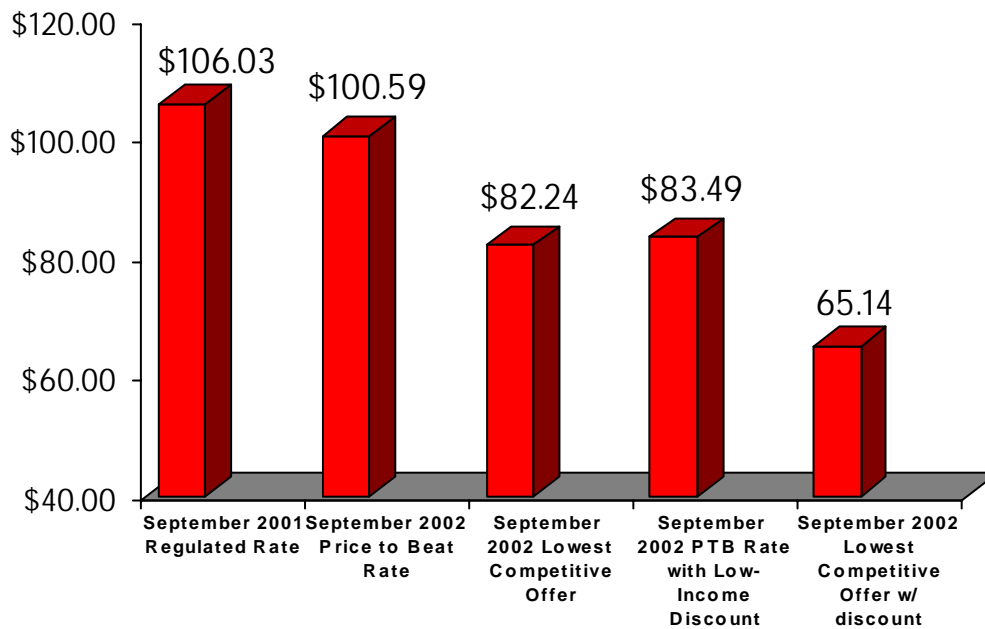
Comparison of September bills for Household using 1000 kWh



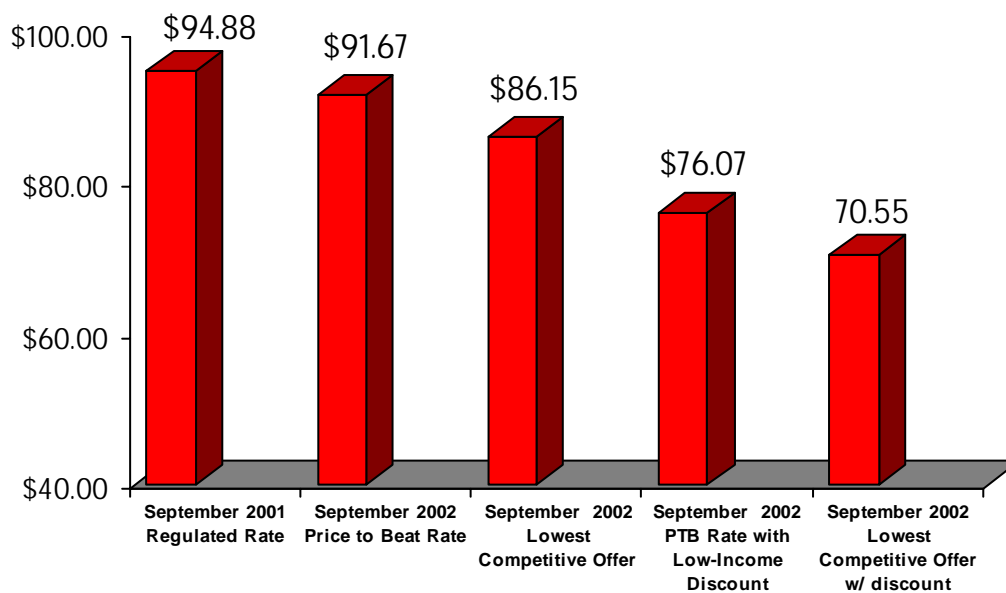
CenterPoint Service Area



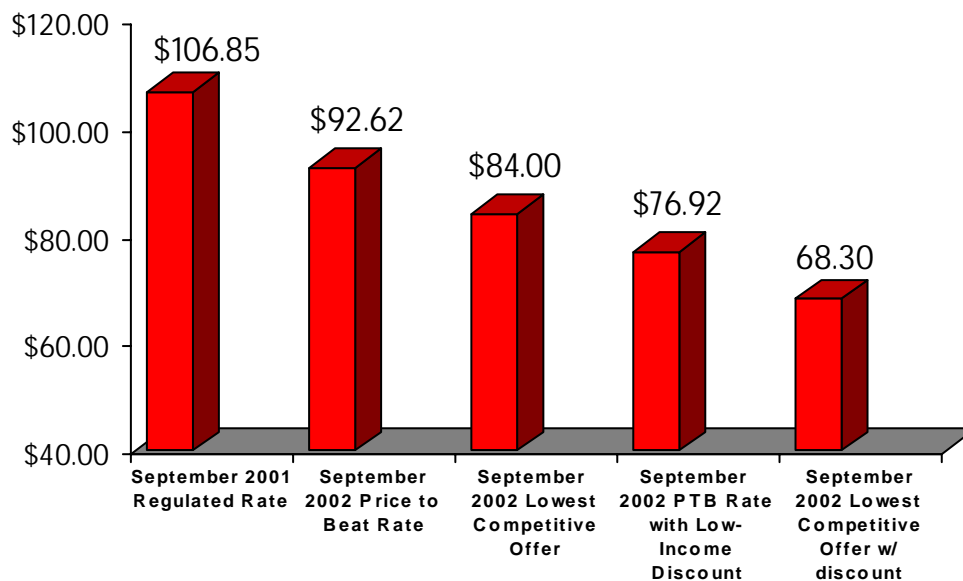
CPL Service Area



WTU Service Area



TNMP Service Area



Market Activity

Total Switch Requests

Total Switch Requests submitted to ERCOT as of September 27, 2002. This includes switches during the pilot program (July 31, 2001 through December 31, 2001). This does not measure the number of customers who have switched to a competitive provider because it includes customers who may be switched back to the Affiliate REP or who may have switched more than once since competition began.

TDSP	Completed	In Review	Scheduled	Total
Oncor	219,223	865	18,196	238,284
CenterPoint	173,106	1,045	15,063	189,214
CPL	23,185	121	2,593	25,899
TNMP	6,523	26	534	7,083
WTU	7,715	20	889	8,624
SESCO	0	1	1	2
TOTAL	429,752	2,078	37,276	469,106

Change in Switching Activity Since August Report Card

Activity from August 16, 2002 to September 27, 2002. The rate of switching accelerated since the last report card (up from a 7% increase from July to August). This does not measure the number of customers who have switched to a competitive provider because it includes customers who may be switched back to the Affiliate REP.

TDSP	# of Switch Requests since August Report	% Increase
Oncor	20,587	9%
CenterPoint	18,996	10%
CPL	3,002	12%
TNMP	766	11%
WTU	931	11%
SESCO	0	0%
TOTAL	44,282	9%

Transfers to POLR

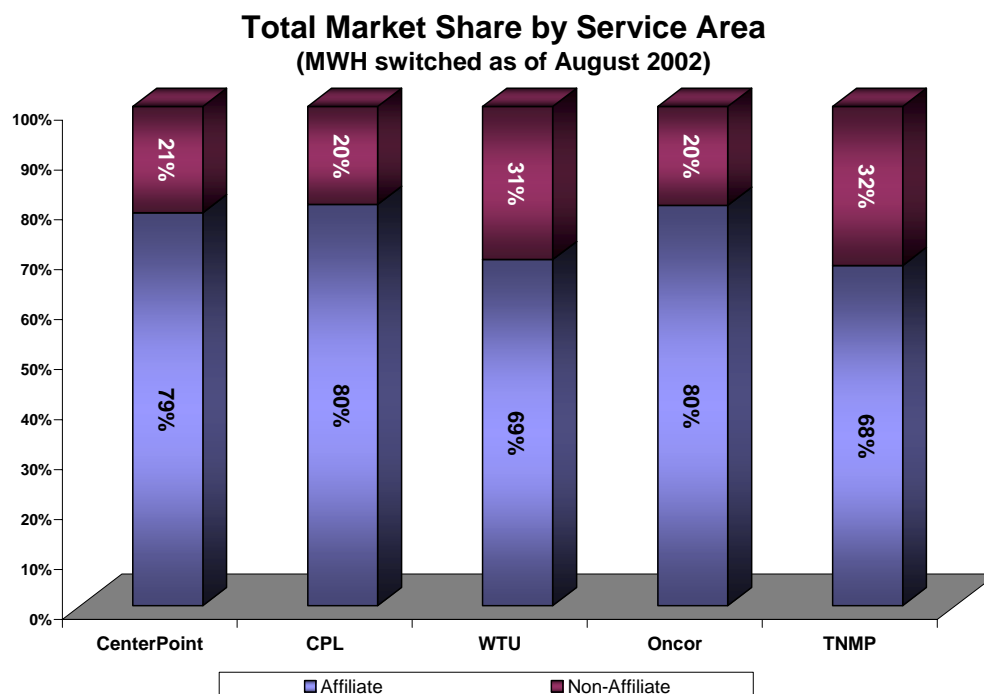
As of Friday, September 27, 2002:

- 95,079 transfers to POLR have been completed on a cumulative basis
 - this includes transfers back to the bundled utility during the pilot
 - this reflects all cumulative requests to transfer to POLR and may include some customers who have subsequently selected another REP
- 4,094 transfers to POLR are scheduled
- 697 transfers to POLR are in review

TDSP	Transfers to POLR through Sept. 27, 2002	Disconnects through Sept 2001
Oncor	36,575	93,084
CenterPoint	43,742	112,456
CPL	11,438	44,937
TNMP	2,104	29,691
WTU	1,220	12,103
TOTAL	95,079	292,271

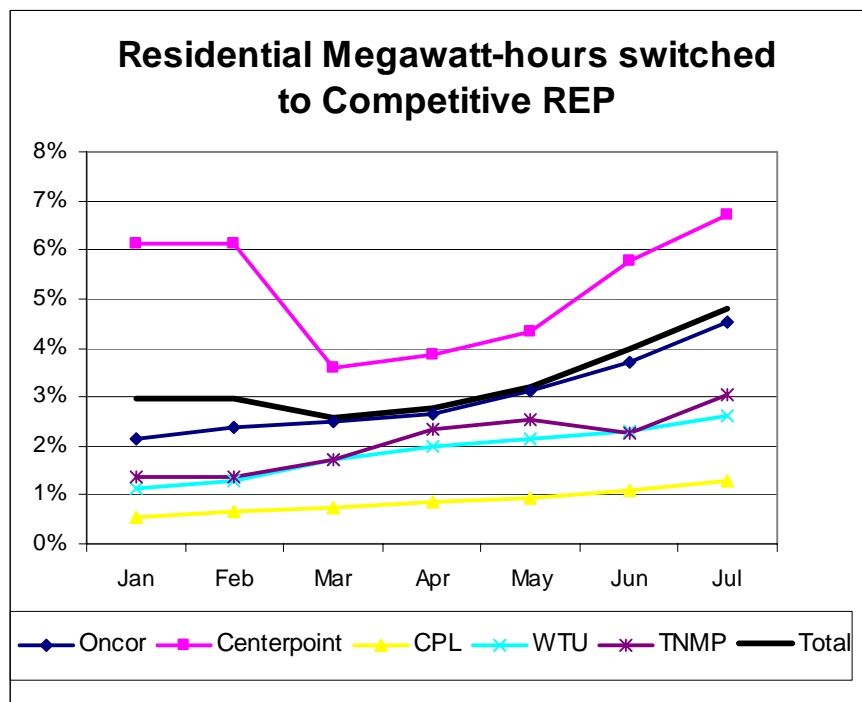
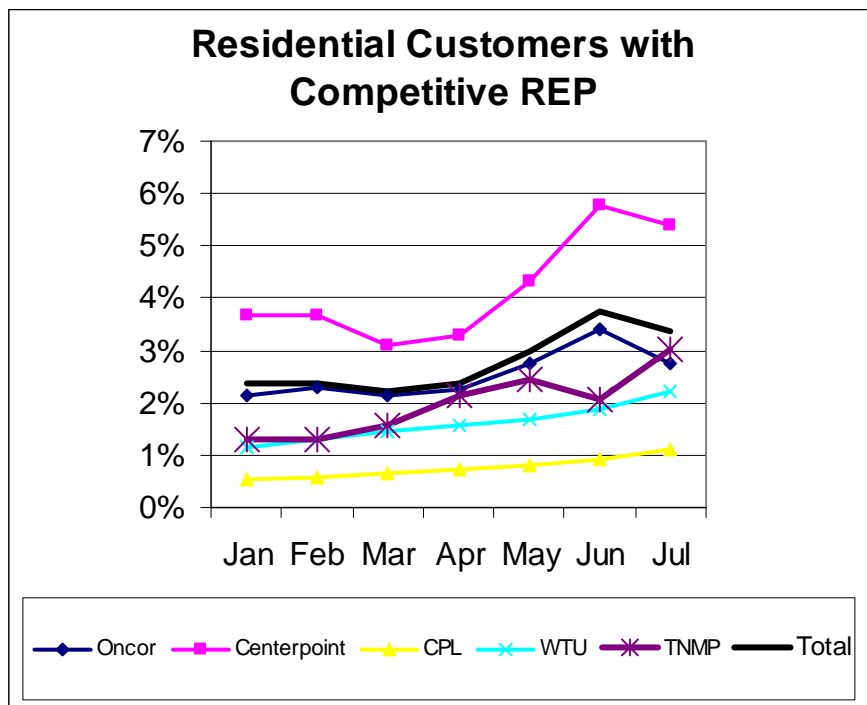
Market Share

The following chart shows the total market share in each TDSP service area. As of August, 21 percent of the megawatt-hours sold in all competitive areas has been switched to non-Affiliated REPs in their respective affiliated TDSP service area. This information was compiled using the August 2002 System Benefit Fund Reports from all of the REPs.

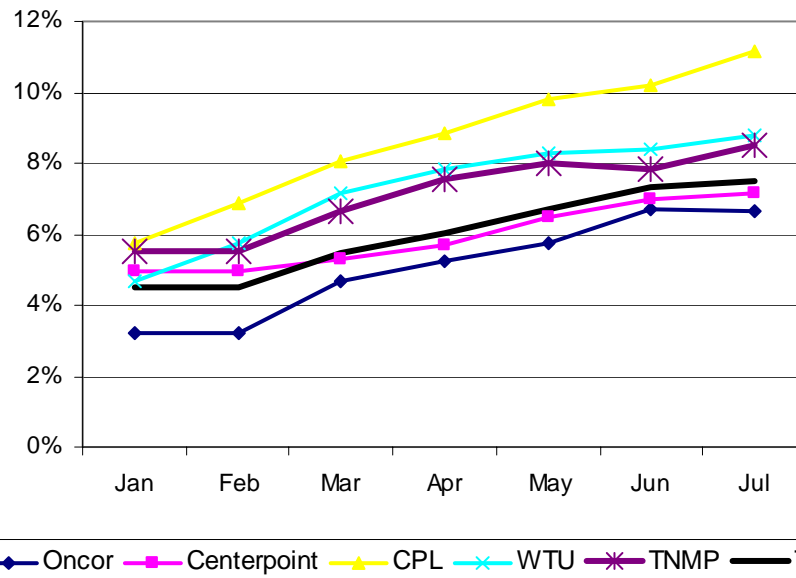


Market Share in each Customer Class

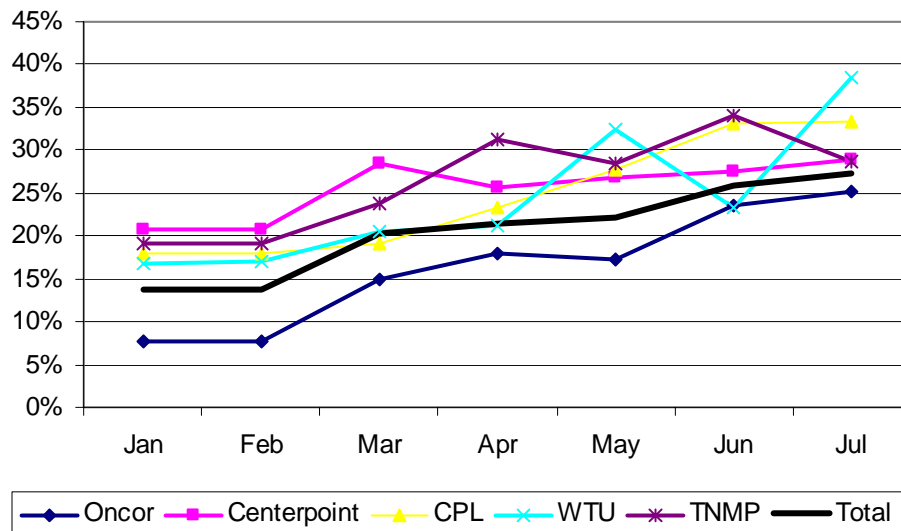
The data in the following charts are compiled from TDSP reports in project no. 25645. This has not changed from the August Report Card, except that these charts now include a total market trend line. TDSPs reports with August and September data is due to the commission on November 1, 2002.



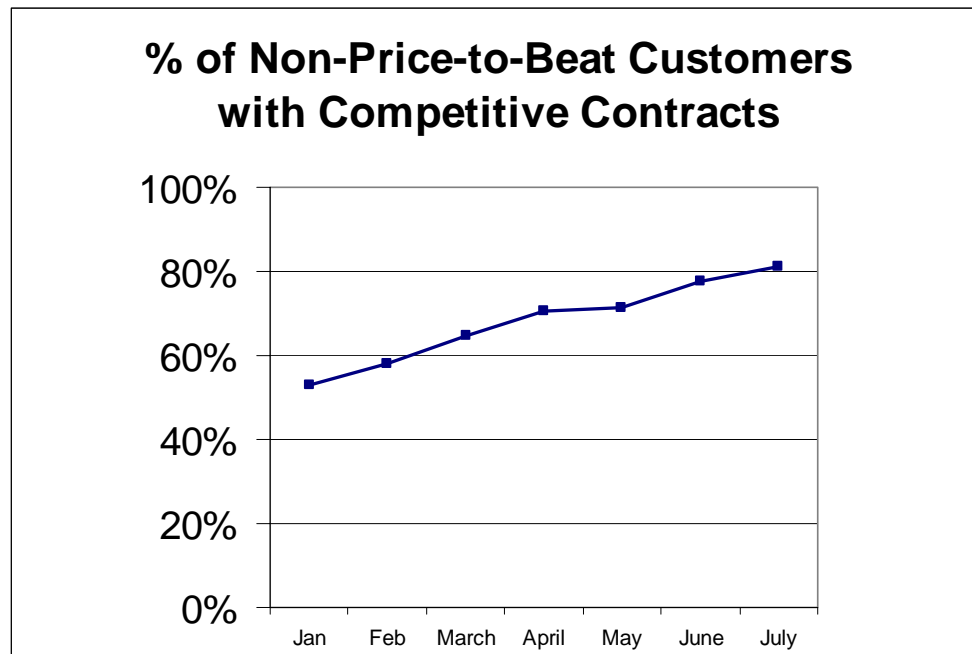
Small Commercial Customers with Competitive REP



Non-AREP Share of Small Commercial Megawatt-hours



The following chart shows the percentage of non-Price-to-Beat customers that have competitive contracts. These commercial customers do not have a price-to-beat and may negotiate a contract with the Affiliate REP or any other competitive REP.



SBF and Low Income Discounts August 2002

This has been updated to reflect discounts as disbursed in August. In addition, staff filed a report for FY 2002 on the System Benefit Fund and LITE-UP Texas program in Project No. 24116.

T&D Service Area	# of Customers receiving discount	\$ of Discounts Disbursed in August
Oncor	255,384	\$6.4 million
CenterPoint	198,788	\$4.6 million
CPL	126,195	\$616,000
TNMP	14,148	\$284,000
WTU	21,013	\$378,693
Sharyland	24	\$641
SESCO	15	\$400
August Total	615,567	\$12.3 million
Total Discounts YTD		\$39.3 million